

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:_	ROBERT TAY	/LOR	Opera	tor Well	No KING	<del>4</del> 4	
LOCATION:	Elevation: 1,198' District: UNION			dramata.	FI KHURS	T 7 5'	
	District: UNION		_ Quad	rangie;	CLAY	71 7.5	28
	Latitude:	Foot South	_ Cour	ity:			•
	Latitude:	reet South o	or	Deg	Min	Sec.	
	Longitude:	Feet West o	of	_Deg	Min	Sec.	
Well Type: O	IL _X_ GAS	x					
70 CT: CT	CUNNINGHAM ENEI	Coar	Operator	NO CO	AL LISTED ON	TITLE	
	3230 PENNSYLVANI	A AVE. or Ow	ner				
	CHARLESTON, WV	25302				RE	CEIVED
A [	DVANE M OUND	Coal	Operator	NONE		Office o	f Oil and Gas
	RYAN E. M. CUNN	01 0 11	ner			10.00	
Permit Issued	d Date 4/8/201	4				AUL	1 6 2014
			AFFIDA	//-		14/1/10	
STATE OF WE			AFFIDA	/II		VV V DG	partment of
County of KANA	WHA ss:					Environme	ental Protection
ROGER McCOI	MAS	TERRY HIJEEMAN	1				
and say that they	V are experienced in t	he work of plugging	ond fill:		_being first dul	y sworn according	to law depose
well operator, a	nd participated in the	work of plussiss	1 600	, on and t	gus wells allu W	ere employed by the	above named
the $\int q^{\tau \eta}$	_ day of _ APRIL	, 20 <u>14</u> , and the	well was	olugaeo	and filled in t	t said work was co	ommenced on
				7 - 35 - 5	and micd int	ne following manner	ÿ.
6 % GEL HOLE	FROM	TO	PII	PE REM	IOVED	LEFT	
CEMENT	SURFACE	2077'					
CEMENT	2077' 1900'	1897'			T/ 3.2 DISPL.		
CEMENT	1285'	1800'			IT/ 3 DISPL.		
5 1/2"	701'	1093'	PERFE		M 1202' - 1198'		
CEMENT	748'	SURFACE 648'	4.000	701'		UNKNOW	N .
7"	198'	SURFACE	4 BBL	10000000	T/ 1 DISPL.		
5				198'		UNKNOW	1
Description of	monument: ERECT	MONUMENT WITH A	API: 47-15	02894	and th	at the work of plugg	
said well was con	npleted on the 28th	_ day of MAY	, 2	014.		at the Work of plugg	ling and filling
And further de	ponents saith not.	P	mu		,	·····	***************************************
e var evaluation na <del>a. a</del> .	portente data not.	toget !	1160	mas	<u> </u>	OT WIST D	OFFICIAL SEAL HOTARY PUBLIC
	_	Dingl	15/1		}	STA STA	TE OF WEST VINGINIA ANIELLE N. BAYS
•	7.E. 32		(0		}	Cur	nningham Energy, LLC
Sworn and sub	scribe before me this	13t day of MA	Y	, 2	.0 <u>14</u>	My Commis	nia Avenue, Charleston, WV 25302 sion Expiree February 10, 2015
My commission ex	xpires: 2/10/2015		$\bigcirc$				
.t		<del></del> y	Thu	un	- Ways	2	
		211	-	Note	ary Public 6		
Affidavit reviewed	by the Office of Oil ar	nd Gas:				itle: Inspe	rto-
		110	50	)	) 0, "	ine.	2/
	(		Dia	not	withes	1 all plu	195 G/12

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	ROBERT TA	YLOR		Operator	Well	No.: KING #	#4			
LOCATION	: Elevation: 1,198	1		Quadrar	nale:	ELKHURS	ST 7.5'			
	District: UNION			County:		CLAY				
	Latitude:	Feet \$	South of _	De	g	Min		Sec.		
	Longitude:	Feet	West of _	p	eg	Min		_Sec.		
Well Type:	OIL X GAS _	<u>x</u>								
Company	CUNNINGHAM EN	ERGY, LLC	Coal Ope	erator N	o cc	AL LISTED ON	! TITLE			
	3230 PENNSYLVAN		or Owne	r _						
	CHARLESTON, WV	25302	Coal On	erator N	ONE					
Agent	RYAN E. M. CUN	NINGHAM	or Owne	_	OIVE					
Permit Issu	ed Date 4/8/20	114		_				RF	CEIVE	<b>5</b>
			AF	FIDAVIT	•		(		of Oil and	
STATE OF W	VEST VIRGINIA, NAWHA ss:								N <b>1 6</b> 2014	
ROGER McC	hey are experienced in	nd TERRY HI	JFFMAN			haina firet du	the outer			
the	, and participated in the day of APRIL	IE WOLK OF DIU	Jagina and	a tillina th	e abo	VA WAII SAV fhs	at esid—bl	אנו עווען אא	BUIST FAU	dection
TYPE	FROM	TO				MOVED		LEFT		7
CEMENT	268'	SURFA	CE	16 E	BBL. C	EMENT				
										-
										1
	of monument: EREC completed on the				2894 14	and 1	that the wo	ork of plug	iging and fillir	uð T
And further	deponents saith not.	Bogs		M4as				57	OFFICIAL SEAL NOTARY PUBLIC ATE OF WEST VIRGINA AMIELLE N. BAYS	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Swom and	subscribe before me t	his <u>19</u> 1 da	y of MAY	, o		2014		3230 Pennsylvi	nningham Energy, LLC aria Avenus, Charleston mion Bothan February 1	W/25302 }
My commissio	n expires: 2/10/201	15		Dan	ا مد ا No	ntary Public	<u> </u>	_	~~~~	کنتندا
Affidavit reviev	ved by the Office of O	l and Gas:					Title:			

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Messenger, B.S. Operator Well No.: 158271 (B.S. Messenger #3)

LOCATION: E	levation: 1149¹		_ Quadrangle:	Auburn		
	District: <u>Troy</u>		_ County:			
Ł	atitude:	Feet South of	=		Sec	
		Feet West of				
	LGAS_ <u>X</u>					
		<del>_</del>				
				ard Bingha	m C/O Robert Bi	ngham
<u></u>	20 Profession Bridgeport, W	al Placeor Own		Finnegan D		
	ridgeport, wv				MD 21108-2576	<del></del>
Agent	John Damato	or Own	perator Form	<u>est Messen</u> ynn Street		
Permit Issued		2/2014		s, WV 252		<del></del> _
			DVan	B, NV 232	11-3730	<del></del>
STATE OF WES	ST MPGINIA		FFIDAVIT			
County of Ups	•					
	Adkins and		<del></del>	being first du	ly sworn according to	law depose
well operator as	r are experienced in the	he work of plugging .	and filling oil and	gas wells and w	ere employed by the at t said work was com	ove named
the <u>5th</u>	_ day ofMay	, 20 14 and the	well was plugge	ove well say tha ed and filled in t	it said work was com- the following manner:	menced on
					and tomotrang manager.	
TYPE	FROM	TO	PIPE REI		LEFT	
<u>Cement</u> Cement	1865' 1543'	1635'	5 1/2" 7"	1489'	0'	RECEIVED
Cement	1180'	1180¹ 960¹	8 1/4"	0'	1377' Office	- COLINED
Cement	387'	0'	0 1/4		337'	of Oil and Gas
					<del> j</del>	UN 23 1014
			•			
					VVV	रेश क्रायाना कर्तर स्व
Description of a	monument 7" pi	pe 41 above gr	cound with	APT #		
said well was con	npleted on the 16th	day of May	. 20 14	and ti	which or pleasing	OFFICIAL SEAL
					N a a can	NOTARY PUBLIC
And further de	ponents saith not.	Jan Mas.	sh	<u> </u>	)於即經濟河 DE	NISE H. PULLIAM 🚶 🥻
		IN Min H	2043		BUC	49 W. LINCOLN ST. XHANNON, WY 26201
		<u> </u>	war.	<del></del>	My com	rission expires June 12, 2018
Sworn and sub	scribe before me this	s <u>215</u> day of	May .	2014		4
My commission ex	xpires: <u>() (0 - 12 - 6</u>	2016	Dene	ie H. Pul	llian	
		Λ	No.	otary Public		•
Affidavit reviewed	by the Office of Oil a	ind Gas: Su	1/te	<u>.</u>	Title: 6-3-19	4

Farm name: Steinbeck Heirs

### STATE OF WEST VIRGINIA **DEPARTMENT OF ENVIRONMENTAL PROTECTION** OFFICE OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Steinbec	k Heirs	<u> </u>	_Operator Well	No.: Steinbe	eck #6 (160071)	
LOCATION:	Elevation:_	1132'		_ Quadrangle:	Gilmer	_	
	District: _	Troy					
			Feet South of	-		Sec	
			Feet West of				
	•						
Well Type: (	OIL (	3AS <u>X</u>					
Company		essiona		er			<u>-</u> -
			Coal O	perator		RECEIVE	_
Agent	John D		01 Own	er		Office of Oil a	πD
Permit Issu	ed Date	04/22	2/2014			B 110 to some	Td Gas
STATE OF W	EST MESSA	•	A	FFIDAVIT		JUN 2 3 20	14
County of U		•				MM	
_						WV Departme	nt of
	Metz		Rodney Smit	<u>:h</u>	_being first dui	Environmental Riversian Sworn according 18 18 18	<b>≱isction</b>
and say that th	ey are experie	enced in th	ie work of plugging a	and filling oil and	gas wells and we	ere employed by the above na	amed
the 13th	and participa	ted in the t Mav	work of plugging ar	nd filling the abo	ve well say that	said work was commenced he following manner:	l on
	00, 01		, 20 <u></u> ,7 and the	well was plugge	o ano filleo in t	ne tollowing manner:	
TYPE	FR	MC	TO	PIPE REI	MOVED	LEFT	_
Cement	190	5'	1700'	5 1/2"	695 <b>'</b>	1269'	_
Cement			<u> 1180' </u>				7
Cement			987				
Cement			580				
Cement			460'				
Cement	: 200	0,	0'				
Description of said well was of	of monument:	7" pip	e 4' above gr	ound with 1	API# and th	nat the work of plugging and fi	lling · · · · · · · · · · · · · · · · · · ·
And further	deponents sai	th not.	Rochay ?	Some	· · ·	NOTARY	AL SEAL PUBLIC EST VIRGINIA
			Keven 17	Jeta		DENISE H	PULLIAM SCOUNST.
Sworn and s	subscribe befo	ore me this	3Rd day of	une	20_/4_	My commission as	pires June 12, 2016
My commission	expires:_ <i>0</i> 4	112/201	<u>6</u>	Dery	e H Pull	iam	
Affidavit review	ed by the Offi	ce of Oil a	nd Gas:	0'4m	otary Public	Fitle: <u>6 ` 3 -/ //</u>	_

Rev (9-04)	(4)	
WR-38 DATE:	3/5/2009	API#47-041-05153

### AFFIDAVIT OF PLUGGING AND FILLING WELL

Farm name:	ective addresse	Michael Cas	RAV	Operator Well N	No :		AIM proc	
				Oberator well i	<b>VO.</b> :		AW-8768	
LOCATION:	Elevation: District:		22'	_Quadrangle:			Vadis	_
	Latitude:	13850	n's Creek Feet south of	County:	7		ewis 20 Coo	
	Longitude:	2550	Feet west of	80 Deg.	40	_Min. _Min.	30 Sec. 0 Sec.	
Well Type:	Oll:Gas:	<u>x</u>				_		
Company:	Dominion Tra	nsmission		Coal Operator			BFCEI	VED
	445 West Mai	n Street		or Owner:				and Gas
	Clarksburg, W	VV 26301		•			Office of Offi	\$110 (300
Agent:	James D. Blas	singame	<del></del>	Coal Operator or Owner:			JUN 2 (	<del>5 2014</del>
Permit Issue	Dates	9/15/2006				<del></del>	WV Depa	riment of
1 OHIII 19900	Date.	0/13/2000	<del>-</del>				Environment	al Protection
074TE 051			AFFIDA	VIT			EUAILOUILIBUR	MIT TOLOGO
	VEST VIRGINIA	-						
County of	Lewis	SS:						
Nick		and Jas	on Bach	being first duly s	wom a	ıccordin	n to law denose and	COV
that they are	experienced in	the work of plug	aging and filling	oil and gas wells	s and w	ere emi	g to law, depose and	say named
that they are well operator	experienced in and participate	the work of plug ed in the work o	gging and filling f plugging and f	oil and gas wells Illing the above v	s and w vell. an	rere em id	g to law, depose and ployed by the above a Tim Bennett	say named Oli
that they are well operator, & Gas Inspec	experienced in and participate at the case of the case	the work of pluged in the work of the Director, s	gging and filling f plugging and f say that said wo	oil and gas wells Illing the above v rk was commend	s and w vell. an	rere em id	ployed by the above r Tim Bennett	named
that they are well operator & Gas Inspec and that the v	experienced in , and participate stor representing veil was plugge	the work of pluged in the work og the Director, sed and filled in the	gging and filling f plugging and f say that said wo	oil and gas wells Illing the above v rk was commend	s and w vell. an	rere em id	ployed by the above a Tim Bennett	named Oll
that they are well operator, & Gas Inspectand that the v	experienced in , and participate stor representing well was plugger MATERIAL TYP	the work of pluged in the work og the Director, sod and filled in the	gging and filling f plugging and f say that said wo se following man	oil and gas wells Illing the above v rk was commend	s and w vell, an ced on /ED	ere em	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING A	experienced in , and participate stor representing well was plugged MATERIAL TYP	the work of pluged in the work of the Director, and filled in the FROM 2136	gging and filling f plugging and f say that said wo se following mai TO 2340	oil and gas wells Illing the above v rk was commend oner:	s and w vell, an ced on /ED	d the 2-3/8",	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING & Type I cemen BOT K-1 cem	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer	the work of pluged in the work of the Director, and filled in the EFROM 2136	gging and filling f plugging and f say that said wo te following mai  TO  2340  2136	oil and gas wells Illing the above v rk was commend oner:	s and w vell, an ced on /ED	d the 2-3/8",	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING & Type I cemen BOT K-1 cem	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer	the work of pluged in the work of the Director, and filled in the FROM 2136	gging and filling f plugging and f say that said wo se following mai TO 2340	oil and gas wells Illing the above v rk was commend oner:	s and well, and ced on	d the 2-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING A	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer	the work of pluged in the work of the Director, and filled in the EFROM 2136	gging and filling f plugging and f say that said wo te following mai  TO  2340  2136	oil and gas wells Illing the above v rk was commend oner:	s and well, and ced on	d the 2-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING & Type I cemen BOT K-1 cem	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer	the work of pluged in the work of the Director, and filled in the EFROM 2136	gging and filling f plugging and f say that said wo te following mai  TO  2340  2136	oil and gas wells Illing the above v rk was commend oner:	s and well, and ced on	/ere em d the 2-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'  17# casing= 2309'	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING & Type I cemen BOT K-1 cem	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer	the work of pluged in the work of the Director, and filled in the EFROM 2136	gging and filling f plugging and f say that said wo te following mai  TO  2340  2136	oil and gas wells Illing the above v rk was commend oner:	s and well, and ced on	/ere em d the 2-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'	named OII lay-08
that they are well operator, & Gas Inspectand that the value of FILLING & Type I cemen BOT K-1 cem	experienced in and participate tor representing well was plugger MATERIAL TYP at the treatment of the treatment in the treatm	the work of pluged in the work of pluged in the work of given the Director, and filled in the EFROM 2136 2135 0	gging and filling f plugging and f say that said wo the following mai TO 2340 2136 2135	oil and gas wells Illing the above v rk was commend oner:	s and w vell, an- ced on	z-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'  17# casing= 2309'	named OII lay-08
that they are well operator, & Gas Inspectant that the value of FILLING No. Type I cement Type I cement	experienced in and participate tor representing well was plugger MATERIAL TYP at the treatment of the treatment in the treatm	the work of pluged in the work of pluged in the work of given the Director, and filled in the EFROM 2136 2135 0	gging and filling f plugging and f say that said wo the following mai TO 2340 2136 2135	oil and gas wells illing the above v rk was commend nner: PIPE REMOV	s and w vell, an- ced on	z-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'  17# casing= 2309'	named OII lay-08
that they are well operator, & Gas Inspectant that the value of FILLING AT Type I cement of	experienced in and participate tor representing well was plugger MATERIAL TYP at the treatment of the treatment in the treatm	the work of pluged in the work of get in the work of get in the work of get in the process of the Director, and filled in the process of the process of the work of get in the process of the work of pluged in the work of get in the work	gging and filling f plugging and f say that said wo the following mai TO 2340 2136 2135	oil and gas wells illing the above v rk was commend nner: PIPE REMOV	s and w vell, an- ced on	z-3/8", retaine	ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'  17# casing= 2309'	named OII lay-08
that they are well operator, & Gas Inspectant that the value of FILLING AT Type I cement Type I cement Type I cement of the centary of the ce	experienced in and participate tor representing well was plugger MATERIAL TYP of the treatment of the ponents saith in the ponents saith saith in the ponents saith s	the work of pluged in the work of get in the work of get in the work of get in the Director, set and filled in the E FROM 2136 2135 0	gging and filling f plugging and f say that said wo the following man  TO 2340 2136 2135  3' tall w/ atumir	oil and gas wells illing the above v rk was commend nner:  PIPE REMOV	s and well, and ced on	z-3/8", retaine	Ployed by the above of Tim Bennett  16 day of M  PIPE LEFT  4/7#, J-55, 8RD EUE  r tall pipe = 203.15'  17# casing= 2309'  ng = 2045'  OFFICIAL	named Oil lay-08
that they are well operator, & Gas Inspectant that the value of FILLING AT Type I cement Type I cement Type I cement of the centary of the ce	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer at	the work of pluged in the work of pluged in the work of pluged in the Director, and and filled in the E FROM 2136 2135 0	gging and filling f plugging and f say that said wo the following man  TO  2340  2136  2135  3' tall w/ atumin	oil and gas wells illing the above v rk was commend nner:  PIPE REMOV	s and well, and ced on	2-3/8", retained	PIPE LEFT  4/7#, J-55, 8RD EUE  r tall pipe = 203.15'  17# casing= 2309'  OFFICIA  NOTARY State of We	AL SEAL PUBLIC
that they are well operator, & Gas Inspectant that the variation of the first that the variation of the var	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer at	the work of pluged in the work of pluged in the work of pluged in the Director, and and filled in the E FROM 2136 2135 0	gging and filling f plugging and f say that said wo the following man  TO 2340 2136 2135  3' tall w/ atumir	oil and gas wells illing the above v rk was commend nner:  PIPE REMOV	s and well, and ced on	2-3/8", retained	PIPE LEFT  4/7#, J-55, 8RD EUE  r tall pipe = 203.15'  17# casing= 2309'  OFFICIA  NOTARY State of We	AL SEAL PUBLIC
that they are well operator, & Gas Inspectant that the variation of the first that the variation of the var	experienced in and participate at and participate at a representing well was plugged MATERIAL TYP at a retainer at	the work of pluged in the work of pluged in the work of pluged in the Director, and and filled in the E FROM 2138 2135 0	gging and filling f plugging and f say that said wo the following man  TO  2340  2136  2135  3' tall w/ atumin	oil and gas wells illing the above v rk was commend nner:  PIPE REMOV	s and well, and ced on	2-3/8", retained	PlpE LEFT  4/7#, J-55, 8RD EUE r tall pipe = 203.15'  17# casing= 2309'  OFFICIA NOTARY State of We	AL SEAL PUBLIC

Oil and Gas Inspector:

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: LAWSON HEIRS INCORPORATED

	_				Well No.: 1-S-				
LOCATION: EI				Quadran	ngle: LOGAN	7.5'			
D!	strict: LOGAN			County:					
			South of	. County.	J Min				
Lc	ongitude:	Feet	West of	Deg	egMin Min		_Sec.		
			AABSE OI	D	egMin.		Sec.		
Well Type: OIL	GAS	X							
	T PRODUCTION		Coal Op	perator LA	WSON HEIRS INC	CORPORA	TED		
	PROFESSIONA		or Owne	er P.	O. BOX 648				
RK	IDGEPORT, WV	26330		W	YTHEVILLE, VA 24	1382-0648			F. C.
Agent JOH	N DAMATO		Coal Op	perator				RECEIV	
Permit Issued D			or Owne	er			Office	<del>e of Oil</del> a	and Gas
1 CHIEF ISSUEU L	Date <u>4/15/2</u>	014							
			Ar					<del>JUN 2 3</del> 7	2014
STATE OF WEST	VIRGINIA,		Ar	FFIDAVIT					
County of KANAWI	HAss:						WV	Depart	me
ROGER McCOMA	e						Enviro	nmental	Protection
TO DELICITION OF THE	an an	d OSWALD V	WILEY		being firet d	uk susam			
ROGER McCOMA and say that they as well operator, and he 14TH	Deficinated in the				0 11-110 0110	mara enimit	IV <del>e</del> a ny Ina 9	ahovo sesse	se ed
and say that they a well operator, and he 14TH	Deficinated in the	work of plug	gging and and the w	filling the religion of the re	above well say the	mara enimit	IV <del>e</del> a ny Ina 9	ahovo sesse	se ed on
TYPE  CEMENT	participated in the lay of MAY		gging and and the w	d filling the delivery was pluggered.	above well say the gged and filled in REMOVED	at said w	ork was corning manner:	above name	se ed on
TYPE  CEMENT  PULLED 5 1/2"	participated in the day of MAY	work of plug , 20 <u>14,</u> ;	gging and and the w	rell was plus PIPE F	above well say the gged and filled in REMOVED PLUG 4.7 BBL.	at said w	ork was cor ng manner:	above name	se ed on
TYPE  CEMENT  PULLED 5 1/2"  CEMENT	participated in the day of MAY	work of plug , 20 <u>14,</u> ;	gging and and the w	rell was plus PIPE F	above well say the gged and filled in REMOVED PLUG 4.7 BBL.	at said we the following	Dyed by the a corng manner:  LEFT  5.5 BBL. DISP  3179'	mmenced c	se ed en
TYPE  CEMENT  PULLED 5 1/2"  CEMENT  CEMENT  CEMENT	participated in the day of MAY  FROM  1533'	work of plug , 2014, TO 1430'	gging and and the w	PIPE F CEMENT	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL	eat said we the following the following the period of the	LEFT 5.5 BBL. DISP 3179' ED 8 5/8*: 106	L. 8'-1060'	se ed on
TYPE  CEMENT  PULLED 5 1/2"  CEMENT  CEMENT  CEMENT  CEMENT	FROM 1533'  1070' 760' 449'	work of plug , 2014, a TO 1430'	gging and and the w	PIPE F CEMENT PLUCEMENT PL	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' 6 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISP	eat said w the followi	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106	L. 8'-1060'	se ed on
TYPE  CEMENT  PULLED 5 1/2"  CEMENT  CEMENT  CEMENT	Participated in the day of MAY  FROM  1533'  1070'  760'	TO 1430' 968' 650'	gging and and the w	PIPE F CEMENT CEMENT PLUC EMENT PLUC	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL 8 BBL./1.3 BBL. DISPL	eat said we the following the	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 EED 8 5/8" 398	L. 8'-1060' 0'-693' 3'-390'	se ed en
TYPE  CEMENT  PULLED 5 1/2"  CEMENT  CEMENT  CEMENT  CEMENT	FROM 1533'  1070' 760' 449'	TO 1430' 968' 650' 348'	gging and and the w	PIPE F CEMENT CEMENT PLUC EMENT PLUC	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' 6 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISP	persecution of the following persecution of t	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90'	L. 8'-1060' 0'-693' 8'-380'	se ed en
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT	FROM 1533' 1070' 760' 449' 326'	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUCEMENT PLUCE CEMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL. B BBL./1.3 BBL. DISPL. PLUG 21.7 BBL.	persecution of the following persecution of t	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 EED 8 5/8" 398	L. 8'-1060' 0'-693' 8'-380'	se ed on
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT	FROM 1533' 1070' 760' 449' 326'	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUG EMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90 60' ;55'-53' ;42	L.  8'-1060' 0'-693' 3'-380' 0': 72'-69'	ed on
TYPE  CEMENT  PULLED 5 1/2"  CEMENT	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUCEMENT PLUCE CEMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90 60' ;55'-53' ;42	L.  8'-1060' 0'-693' 3'-380' 0': 72'-69'	ed on
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUG EMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90 60' ;55'-53' ;42	L. 8'-1060' 0':693' 3'-380' 0':72'-69' 2'-40' ng and filling	ed on
TYPE  CEMENT  PULLED 5 1/2"  CEMENT	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUG EMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90 60' ;55'-53' ;42	L.  8'-1060' 0'-693' 3'-380' 0'; 72'-69' 2'-40' ng and filling	ed on kc
TYPE  CEMENT  PULLED 5 1/2"  CEMENT	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th	968' 968' SURFAC	gging and and the w	PIPE F CEMENT CEMENT PLUG EMENT P	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92'-90 60' ;55'-53' ;42	L.  8'-1060' D'-693' 3'-380' D': 72'-69' 2'-40'  OFFICIAL SEAL NOTACH PUBLISHMENT VIEW	ed on C
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT And well was completed the complete of the complete	FROM 1533'  1070' 760' 449' 326'  nument: ERECT A steed on the 2324' stents saith not.	work of plus, 2014, and 1430'  968' 650' 348' SURFAC	gging and and the w	PIPE F CEMENT PLUC EMENT PLUC EME	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 FED 8 5/8" 700 FED 8 5/8" 92! 60' ;55'-53' ;42 rk of pluggir	Bove name mmenced of  L.  8'-1060' D'-693' 3'-380' D': 72'-69' L'-40'  OFFICIAL SEAL NOTARY PUBL STATE OF WEST VIEL CONTROL SEAL NOTARY PUBL STATE OF WEST VIEL NOTARY PUBL STATE OF WES	ed on Control of Contr
TYPE  CEMENT  PULLED 5 1/2"  CEMENT	FROM 1533'  1070' 760' 449' 326'  nument: ERECT A steed on the 2324' stents saith not.	work of plus, 2014, and 1430'  968' 650' 348' SURFAC	gging and and the w	PIPE F CEMENT PLUC EMENT PLUC EME	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 ED 8 5/8": 92'-90 60' ;55'-53' ;42 rk of pluggir	L.  8'-1060'  0'-693'  3'-390'  0': 72'-69'  2'-40'  ng and filling  OFFICIAL SEAL NOTATIV PLIESE  NAMIFELLE N. BY DAMIFELLE N. BY	EC SARVA MASSONS AND SARVA MAS
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT And well was completed the complete of the complete	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 32th stents saith not.	work of plus, 2014, and 1430'  968' 650' 348' SURFAC	gging and and the w	PIPE F CEMENT PLUC	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL./4.1 DISPL G 6.9 BBL./2.5 DISP. 3.8 BL./1.3 BBL. DISPL. PLUG 21.7 BBL.	PERFEL PERFEL PERFEL PERFEL PERFEL	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 ED 8 5/8": 92'-90 60' ;55'-53' ;42 rk of pluggir	L.  8'-1060' D'-693' 3'-380' D': 72'-69' 2'-40'  OFFICIA SEAL OFFICIA OFF	EC SARVA MASSONS AND SARVA MAS
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT And further depon	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th attents saith not.  ibe before me this less: 2/10/2014	Work of plus, 2014, 3 TO 1430' 968' 650' 348' SURFAC	gging and and the w	PIPE F CEMENT PLUC	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL.4.1 DISPL G 6.9 BBL./2.5 DISPL BBL./1.3 BBL. DISPL PLUG 21.7 BBL.	PERFE PERFE PERFE PERFE Attack	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 ED 8 5/8": 92'-90 60' ;55'-53' ;42 rk of pluggir	Bove name nmenced of L. 8'-1060' D'-693' 3'-380' D': 72'-69' L'-40'  OFFICIAL SEAL NOTARY PUBLISHATE OF PUBLISH OF PUBLISH OF PUBLISH OF PUBLI	C SARA WS LUC LUC LUC LUC LUC LUC LUC LUC LUC LUC
TYPE CEMENT PULLED 5 1/2" CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT CEMENT And further depon	FROM 1533'  1070' 760' 449' 326'  nument: ERECT Meted on the 33th attents saith not.  ibe before me this less: 2/10/2014	Work of plus, 2014, 3 TO 1430' 968' 650' 348' SURFAC	gging and and the w	PIPE F CEMENT PLUC	above well say the gged and filled in REMOVED PLUG 4.7 BBL. 1480' G 6.4 BBL./4.1 DISPL G 6.9 BBL./2.5 DISP. 3.8 BL./1.3 BBL. DISPL. PLUG 21.7 BBL.	PERFE PERFE PERFE PERFE Attack	LEFT 5.5 BBL. DISP 3179' ED 8 5/8": 106 ED 8 5/8": 92'-90 60' ;55'-53' ;42 rk of pluggir	Bove name nmenced of L. 8'-1060' D'-693' 3'-380' D': 72'-69' L'-40'  OFFICIAL SEAL NOTARY PUBLISHATE OF PUBLISH OF PUBLISH OF PUBLISH OF PUBLI	C SARA WS LUC LUC LUC LUC LUC LUC LUC LUC LUC LUC

Farm name: LAWSON HEIRS INCORPORATED

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

135571

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Operator Well No.: 1-S-135571

LOCATION	: Elevation:_710'		_ Quadrangle: LOG/	AN 7.5'	<del></del>
	District: LOGA	M	County: LOG/	AN	<del></del>
					<del></del>
	Landue.	reet South of	Deg N	finSec.	
	Longitude:	Feet West of	Deg	MinSec	•
Weil Type:	OIL GAS _	<u>x</u>			
Company	EQT PRODUCTION	COMPANY Coal O	perator LAWSON HEIR	S INCORPORATED	
	120 PROFESSION	AL PLACE or Own		O INCOME OF OTHER	
	BRIDGEPORT, WV	26330	WYTHEVILLE, V	VA 24382-0648	RECEIVED
	IOUNI DANAS	Coal O			
Agent	JOHN DAMAT		er		1 mice of On one
Permit Issu	ed Date <u>4/15/</u>	2014			JUN 3 3 2014
		<b>A</b>	FFIDAVIT		
	EST VIRGINIA,	•••			w Ospartment of
County of KA	VAVVIA ss:				Eunmental Protection
ROGER McC	OMAS ,	nd OSWALD WILEY			
and say that th	ey are experienced in	the work of plugging a	being fi	rst duly sworn accord	ling to law depose
	and participated in th	e work of plugging an	d filling the charge well a	and were employed by	the above named
the 14TH	day of MAY	, 20 <u>14</u> , and the	well was plugged and fill	ay inat said work wa ed in the following mor	is commenced on
		<del></del>		or are lonowing mar	orier.
GEL HOLE	FROM	ТО	PIPE REMOVED	LE	FT
CEMENT	SURFACE 4462'	4659'			
CEMENT	3767'	4261'	CEMENT PLUG 5 BBL.	16.3 BBL	. DISPL.
CEMENT	3534'	3567' 2737'	CEMENT PLUG 5 BBL.	13.7 BBL	. DISPL.
CEMENT	2909'	2620'	797'	0	
CEMENT	2243'	2032'	CEMENT PLUG 7 BBL. CEMENT PLUG 5.2 BBL.	10 BBL.	
CEMENT	1967'		EMENT PLUG 7 BBL/6.7 DI	- 110 000:	
5	5050			SPL. PERFED 5 1/2"	1924' - 1918'
Description o	f monument: EKECI	MONUMENT WITH AF	Pl: 47-4501193	and that the work of p	lugging and filling
Gaile from fras C	purblered on rue 600	day of May	, 20 <u>/4</u> .		- Jan
And further of	leponents saith not.	Roser	m Gamar	mmm	minim
		(D)	1 de ray	STATE DE	NOTARY PUBLIC
		De role	Welm		STATE OF WEST VINGIMA DANIELLE N. BAYS
Swom and s	ubscribe before me th	is 14 day of MA	y	200 5	Curninghem Energy, LLC Conneytrania Avenue, Charleston, WV 25502
	1 i	day of	20 14	L	Commission Expline February 10, 2015
My commission			. \		
,	expires: <u> </u>	<u> 214</u>	Duly n. B	an 2	
,	expires: $\frac{\partial}{\partial D} \frac{\partial D}{\partial D}$	<u> </u>	Notary Public	aps	
	1 1 1 1	214 (and Gae: Rollo D	Notary Public	, (),	
	expires: $\frac{2}{10}$ $\frac{20}{20}$	014 and Gas: <u>Rolpl</u>	Notary Public  Truple 10	Title: Dist	ruct Luspector

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
BRIDGE STREET MONONGAH, WV 26554

Address
CONSOLIDATION COAL CO.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

ALLEGHENY FORESTLAND, LLC

Lease or Property Owner

3001 EMERSON AVE, PARKERSBURG, WV 26104

Address

CONSOLIDATION COAL CO.
Name of Well Operator

1 BRIDGE STREET MONONGAH, WV 26554

Complete Address GLOVER GAP 7.5' Well Location MANNINGTON

District MARION County 5457 Well No.

ALLEGHENY FORESTLANDS, LLC

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MARK WILSON and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3<sup>rd</sup> day of March, 2014 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	]
Formation			1 41100	Leit in	4
tubing from the surface	m the surface to 2125'. Removed all 2 3/8" e to 2141'.Removed 1948' of 5 1/2" casing	16" Conductor	0.	20'	1
from the surface to 19 1948' to 2129'. Tagge	48'. Left 181' of 5 ½" casing in the hole from d solid plug at 2145'. Removed 1604' of 7"	8 5/8" Casing	1243'	252'	
casing from the surface	to 1604'. Left unknown amount of 7" in 1604' to an unknown depth. Cut remaining	7* Casing	1604	Unknown	
/" casing at the follow	ing depths: 1728', 1829' and 1948'. Cement 5' to 1826' with 50 sacks of Expandable	5 1/3" Casing	1948'	181'	
Cement. Removed 12	43' of 8 5/8" casing from the surface to /8" casing in the hole from 1243' to 1495'.	2 3/8° Tubing	2141'	0,	
Cut remaining 8 5/8° o	asing at the following depth: 1345', Cleaned Phttsburgh Coal seam from 1007' to 1014'.	Cable	2125'	O.	<b> </b> 
	1826' back to surface as follows:			RECEI	VED
From 1826' to 1219' w 1219' to 907' with 175	ith 105 sacks of Expandable Cement. From sacks of Thixotropic Cement with Due		Offic	e of Oil	and Gas
From 907' to the surfa A total of 720 sacks of 2145' back to surface.	ce with 390 sacks of Expandable Cement. cement were used to fill the hole from Cement did circulate at the surface. Left 20' g in the hole from the surface to 20'.			JUN 23	2014
			W\	/ Depar	tment of
Coal Seams		Description of Monume	nt Envire	nmanta	Drotacti
Pittsburgh	(1007' - 1014')	77° of 7° casing w/ compa	ny name, w	al number.	i Liotecti
		permit number and date of	emented sta	ted on 7°	
		casing. Well marker will b	e attached to	cement	
	<u></u>	plug at ground level.			1

... and that the work of plugging and filling said well was completed on the 7th day of April, 2014

And further deponents saith not.

Mark Wilson

Kuli S. Wight

Kevin S. Wight

Sworn to and subscribed before me this 244 day of 1744 2017

Koua Beta Forst

My commission expires: \\\//23

Oticist Seal

Motery Public, State Oit West Wyginia

Kara Berts Forst
Hotch American Onters LLG
70 Gum Spring Rd
Horgestrown WY 25503

My commission acplires Movember 4, 2023

Permit No. <u>47-049-01658-P</u> Well No. <u>5457</u>

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO. Coal Operator or Owner **1 BRIDGE STREET MONONGAH, WV 26554** Address CONSOLIDATION COAL CO. Coal Operator or Owner 1 BRIDGE STREET MONONGAH, WV 26554 Address

WILLIAM C. & VICKIE E. LUCAS Lease or Property Owner 85 EVANS RUN ROAD MANNINGTON, WV 26582 Address

CONSOLIDATION COAL CO. Name of Well Operator 1 BRIDGE STREET MONONGAH, WV 26554

Complete Address GLOVER GAP 7.5' Well Location **MANNINGTON** District

MARION County 5346 Well No.

Farm

LUCAS, WILLIAM C.

RECEIVED **Office** of Oil and Gas

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

<del>JUN **2 3** 2</del>014

STATE OF WEST VIRGINIA. County of MONONGALIA ss:

WV Department of Environmental Protection

DELBERT MOORE and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of March, 2014 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	7
Formation			ranga	Leit in	4
9 7/8". Cleaned 9 7/8"	om the surface to 392'. Reduced hole to hole from 392' to 1022'. Reduced hole to	16" Conductor	0.	20'	1
7 7/8". Cleaned 7 7/8"   6 ¼". Cleaned 6 ¼" ho	hole from 1022' to 2091'. Reduced hole to le from 2091' to 2120'. Tagged solid plug at	8 5/8" Casing	209'	271'	
2120". Removed 209" ( 271" of 8 5/8" casing in remaining 8 5/8" casing Left an unknown amou	of 8 5/8" casing from 1022' to 1231'. Left the hole from 1231' to 1502'. Cut g at the following depths: 1403' and 1303'. Int of 7" casing in the hole from 2001' to	7* Casing	0,	Unknown	
unknown depth. Clean seam from 1016' to 10	ed 9 7/8° hole through the Pittshumh Coal		F	ECEIV	ED
Cemented hole from From 2120' to 1129' w	2120' back to surface as follows; th 240 sacks of Expandable Cement and		Office	of Oil a	nd Gas
60 sacks of Thixotropic Co	Cement. From 1129' to 916' with 125 Ement with Green Dve. From 916' to the		,	Jun : 3 .	.134
sacks of cement were a surface. Cement did cit	of Expandable Cement. A total of 885 used to fill the hole from 1253' back to roulate at the surface. Left 20' of 16"		WV	Departi	ment of
Conductor Casing in th	e hole from the surface to 20'.		Enviror	mental	Protection
Coal Seams		Description of Monume	nt	<u> </u>	
Pittsburgh	(1016' - 1022')	77° of 7° casing w/ compa		ell number	
		permit number and date of	emented sta	ted on 7°	
		casing. Well marker will b	e attached to	cement	
and that the week of	- Long to the state of the stat	plug at ground level.	3,000		

... and that the work of plugging and filling said well was completed on the jam day of April, 2014

And further deponents saith not.

Sworn to and subscribed before me this 15+haday of May 20/4

My commission expires: November 4, 20

Permit No. <u>47-049-02286-P</u> 846

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner

1 BRIDGE ST, MONONGAH WV 26554
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner

1 BRIDGE ST, MONONGAH WV 26554
Address
CONSOLIDATION COAL CO.
Lease or Property Owner

1 BRIDGE ST, MONONGAH, WV 26554
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE ST. MONONGAH, WV 26554
Complete Address
GLOVER GAP 7.5
Well Location
MANNINGTON
District
MARION
County
5124
Well No.
STRAIGHT, W.S. & JAS W.
Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

ROGER MOORE and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30<sup>th</sup> day of April, 2014 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left In	
Formation		Size & Kind	7 4.1.00	LCI III	i
Cleaned 9 7/8° hote fr 7 7/8° hote from 588' Coal seam from 992' from 1212' to 1310'. Cemented hole from From 1310' to 1198' v 892' with 180 sacks c Surface with 330 sack cement were used to	rom Surface to 234'. Reduced hole to 9 7/8". rom 234' to 588'. Reduced hole to 7 7/8". Cleaned to 1212'. Cleaned 7 7/8" hole through the Pittsburgh to 998'. Reduced hole to 6 ¼". Cleaned 6 ¼" hole 1310' hack to the surface as follows: with 53 sacks of Expandable Cement. From 1199' to f Thixotropic Cement with Green Dye. From 892' to us of Expandable Cement. A total of 560 sacks of cement the hole from 1310' back to the Surface. at the Surface. Left 20' of 16" conductor casing in to 20'.	16" Conductor	Office	ECEIV of Oil a UN 2 3 2 Departn nental i	nd Gas 014 nent of
Coal Seams		Description of Monumer	nt	<u></u> .	
PITTSBURGH	992' to 998'	77" of 7" casing w/compa		ımber.	
(Name)		permit number and date o			
		casing. Well marker will be			
(Name)	. •	i Casing, yyeti marker wili bi	attached to the		

And further deponents saith not.

Hogy Mong Roger Moore Kulin S. Wright Kevin S. Wright

Sworn to and subscribed before me this 9th day of 5wc 2014

Carol A Mayl
Notary Public

My commission expires: 9./2.2017

Permit No. <u>47-49-02292-P</u> Well No. <u>5124</u>



#### STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses,

CONSOLIDATION COAL CO.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

CONSOLIDATION COAL CO. Coal Operator or Owner

**1 BRIDGE STREET MONONGAH, WV 26554** 

Address

PRISCILLA HAMILTON Lease or Property Owner

3 BEHLAR ROAD, FAIRVIEW, WV 26570

Address

CONSOLIDATION COAL CO. Name of Well Operator

1 BRIDGE STREET MONONGAH, WV 26554

Complete Address GLOVER GAP 7.5'

**Well Location** 

MANNINGTON

**District** MARION

County

<u>5338</u> Well No.

HAMILTON, PRISCILLA

Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE CAMPBELL and KEVIN WRIGHT being first duly swom according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28<sup>th</sup> day of April, 2014 and that the well was plugged in the following manner:

Sand or Zone Record		Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				1 tellet	Leit III
9 7/8". Cleaned 9" 7 7/8". Cleaned 7" at 1554'. Cleaned	leaned 12 ½" hole from the surface to 308'. Reduced hole to 7/8". Cleaned 9 7/8" hole from 308' to 1057'. Reduced hole to 7/8". Cleaned 7 7/8" hole from 1057' to 1554'. Tagged solid 1554'. Cleaned 9 7/8" hole through the Pittsburgh Coal Seatom 982' to 988'. Removed 160' of 8 5/8" casing from 1057' to 145. Left 238' of 8 5/8" casing in the hole from 1217' to 145.		16" Conductor	0,	20'
1217". Left 238" of	185/8	casing in the hole from 1217' to 1454'. sing at the following depth: 1303'.		I	IVED
From 1554' to 118	8' with	554' back to surface as follows:	Off	ice of O	il and G
Dye. From 882' to Cement. A total of	the Si 640 s	urface with 400 sacks of Expandable sacks of cement were used to fill the hole ce. Cement did circulate at the surface.		JUN 2	<b>3</b> 2814
Left 20' of 16" cond	ductor	casing in the hole from the surface to 20'.	V	V Depa	rtment
			Envi	onment	al Prote
Coal Seams			Description of Monume		
Pittshurgh		982' - 988')	77" of 7" casing w/ compa	IN DOMO 1100	ll number
	$\Box T$		permit number and date of	emented etal	a numper,
			casing. Well marker will b	e attached to	coment
			District drought local		Centent
. and that the wor	k of p	lugging and filling said well was comple	led on the 9th day of Mar-	2044	

And further deponents saith not.

Mike Campbell

Belli S. Wing

Sworn to and subscribed before me this 5th day of Twee 2014

My commission expires: november 4,2023



Permit No. <u>47-049-02298-P</u> Well No. <u>5338</u>

#### STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be maited to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.

Coal Operator or Owner 1 BRIDGE STREET MONONGAH, WV 26554

Address

**CONSOLIDATION COAL CO.** 

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

WILLIAM H. PARRISH

Lease or Property Owner 9 OCTANT WAY, MIDDLE RIVER, MD 21220 Address

CONSOLIDATION COAL CO. Name of Well Operator 1 BRIDGE STREET MONONGAH, WV 26554

**Complete Address GLOVER GAP 7.5'** 

Well Location

**MANNINGTON** 

District MARION

County

5339 Well No.

PARRISH, WILLIAM M.

Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE MITCHELL and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2<sup>nd</sup> day of May, 2014 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing	Casing Left In	7	
Formation			runeu	Ceit III	-	
note from Surface to	ibling from Surface to 559'. Cleaned 12 1/4" 312'. Reduced hole to 9 7/8". Cleaned 9	16" Conductor	0,	12'	1	
7/8" hole from 312' to through 8 5/8" casing	568'. Tagged top of 8 5/8" casing. Cleaned from 568' to 1415'. Tagged solid plug at	8 5/8" Casing	842'	Unknown		
1415'. Removed 842 unknown amount of the	2' of 8 5/8" casing from 568' to 1410'. Left an	2 3/8" Tubing	559'	0.		
extreme difficulty due	aned 9 7/8" hole from 568' to 1356 with to caving. Cleaned 9 7/8" hole through the		RE	CEIVE	<b>þ</b>	
Prosburgh Coal sean	o from 1020' to 1027'.		Office of	f Oil an	þ Gas	
From 1415' to 1356' with 105 sacks of Exp 225 sacks of Thixotro	t 1415' back to surface as follows; with 9.6 lb/gal Gel Plug. From 1356' to 1227' vandable Cement. From 1227' to 820' with pic Cement with dye. From 820' back to		JU	N 2 3 201	4	
Surface with 390 sac circulate at the surface	s of Expandable Cement. Cement did  e. Left 12' of 16" conductor casing in the		WV D	epartme	ent of	
hole from the surface	to 12'.	Ę.	nvironi	ental P	rotecti	
000100000			<u></u>			
Coal Seams	44000	Description of Monument				
Pittsburgh	(1020' - 1027')	77" of 7" casing w/ comp	any name, we	il number.		
		permit number and date	cemented star	ted on 7"		
_		casing. Well marker will I	e attached to	cement		
	f plugging and filling sold well was accord-	plug at ground level				

that the work of plugging and filling sald well was completed on the 22<sup>rd</sup> day of May, 2014

And further deponents saith not.

12 Turu Mike Mitchell

S. Weigh Kevin S. Wright

Sworn to and subscribed before me this 4th

day of June 2014

Notary Public

My commission expires: 9-12-247

HOTARY PUBLIC OFFICIAL SEAL STATE OF WEST VIRGINIA
CARDIE A MANE Permit No. 47-049-02299-P

MY COMMISSION EXPIRES SEPT. 12, 2017

Well No. 5339 495 BUCKEYE RO. CORE, WV 26541

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be malled to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST, MONONGAH WV 26554
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST, MONONGAH WV 26554
Address
NEWTON S, BEATY (c/o) DONALD SNIDER
Lease or Property Owner
169 BUFFALO BRINK RD, MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.

Name of Well Operator

1 BRIDGE ST. MONONGAH, WV 26554

Complete Address

MANNINGTON 7.5

Well Location

MANNINGTON

District

MARION

County

3955

Well No.

BEATY, NEWTON S.

Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MIKE CAMPBELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12<sup>th</sup> day of May, 2014 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left In	1	
Formation		Size & Kind	1 11100	LOIC III	ł	
Cleaned 9 7/8" hole from 1178 7/8" hole through the	rom Surface to 428'. Reduced hole to 9 7/8'. rom 428' to 1178'. Reduced hole to 7 7/8'. Cleaned ' to 1221'. Tagged solid plug at 1221'. Cleaned 9 Pittsburgh Coal seam from 706' to 713'. Possible	16" Conductor	0,	20'		
Junk intough the Pittsi	junk through the Pittsburgh Coal seam from 706' to 713'. Left 20' of 16" conductor casing from Surface to 20'.			EIVED		
From 1221 to 913' wit	1221' back to the surface as follows: h 115 sacks of Expandable Cement. From 913' to		ffice of	Oil and	Gas	
cement were used to	306' with 155 sacks of Thixotropic Cement with dye. From 606' to Surface with 350 sacks of Expandable Cement. A total of 620 sacks of Expandable Cement. A total of 620 sacks of Expandable Cement were used to cement the hole from 5100' back to the Surface. aft 20' of 16" conductor casing in the hole from Surface to 20'.		7014	<b>ਤ</b> 2014		
			WV Dep	artmen	of	
<del></del> -		En∙	ironmer	ital Prot	ecti	
Coal Seams		Description of Monument	<del>'</del>			
PITTSBURGH	706' to 713'	77" of 7" casing w/company name, well number,				
(Name)			permit number and date cemented stated on 7"			
(Name)						
(Isamo)		casing. Well marker will be attached to the cement plug at ground level.  the 22 <sup>nd</sup> day of May, 2014.				

And further deponents saith not.

Sworm to and subscribed before me this 5th day of June 2014

My commission expires: November 4, 2023

Milke Campbell

Milke S. Wright

Kevin S. Wright

Permit No. <u>47-49-02305-P</u> Well No. <u>3955</u>



#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY

**Coal Operator or Owner** 

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

MCELROY COAL COMPANY **Coal Operator or Owner** 

6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Address

RILEY & MAUD GORBY

Lease or Property Owner 40 DEXTER AVENUE, MOUNDSVILLE, WV 26041

Address

MCELROY COAL COMPANY
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041

Complete Address
CAMERON, WV 7.5'
Well Location
CAMERON

District MARSHALL

County

M-1543 Well No.

**GORBY, RILEY & MAUD** 

Farm

STATE INSPECTOR SUPERVISING PLUGGING

**AFFIDAVIT** 

STATE OF WEST VIRGINIA. County of MONONGALIA 85:

MARK WILSON and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of February, 2014 and that the well was plugged in the following manner:

Sand or Zone Reco	era	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	]
		· · · · · · · · · · · · · · · · · · ·				1
2297" of 5 1/2" casing	a from	asing from Surface to 3098'. Removed Surface to 2297'. Cut 7" casing at the	16" Casing	0,	20'	
cemented bottom h	icle fn	993', 1883', 1777', 1675' and 1572'. om 3098' to 2100' with Expandable Cement.	8 5/8" Casing	60,	714'	
removed 1568' of 7 amount of 7° casing	cas in the	ing from the surface to 1568'. Left unknown shole from 1568' to unknown denth	7° Casing	1568'	Unknown	
Cleaned 12 1/2" hole Cleaned 9 7/8" hole	from	the surface to 344'. Reduced hole to 9 7/8".	5 ½" Casing	2297'	o,	
959', 744' and 713',	ing at Remo	the following depths: 1323', 1225', 1130', wed 60' of 8 5/8' casing from 594' to 654' to casing being bonded. Cemented hote	3 %* Casing	3098 RE	CEIVE	b
rem 2100' to 1224' casing from 979' to	with E 1022'	Expandable Cement. Section Milled 8 5/8"  Section Milled 8 5/8" casing through the		Office of	f Oil an	d Ga
Pittsburgh Coal seal Casing in the hole fr	m froi	n 987' to 993'. Left 20' of 16" Conductor		JUI	2 3 201	4
rrom 1224' to 875' v	with 1	24' to the surface as follows: 00 sacks of Thixotropic Cement with Green face with Expandable Cement. A total of		WV De	partme	nt of
750 sacks of both ce	ement	is were used to cement the hole from 3098' d circulate at the surface.	Ë	hvironm	ental Pr	ptecti
Coal Seams			Description of Monumer			
Pittsburgh	_	(987' - 993')	77" of 7" casing w/ compa	Strong well		
	$\neg$	· · ·	permit number and date c	organie, well	number,	
	十	<del></del>	casing. Well marker will be		ie	
and that the work	of pl	ugging and filling said well was completed	cement plug at ground lev	Çi.		

And further deponents saith not.

nork wils Mark Wilson

Sworn to and subscribed before me this 124 day of May 2014

My commission expires: 11/4/23



Permit No. <u>47-51-00123-P</u> Well No. M-1543

Farm name: Mountaineer Power Plant

LOCATION: Elevation: 586.7

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Operator Well No.: AEP-1

Quadrancia: New Haven

	District	Graham		_ County:	Ma	ison	<del></del>	
	Latitude:	0	Feet South of	- •	g. 58	33.07		•
	·					_	Sec.	, nd
	Longitude	: 0	Feet West of	-810	eg. <u>56                                    </u>	Min. 16.71	Sec.	CETTAIN
							<del></del>	CI.
Well Type:	OIL	gas	OTHER_	Deep (	Class	I CO2 Inje	ction Well	_
				,	•			<b></b>
Company	Appelachian I	Power Company an	d Otto Coal C	perator N	io coal inter	ests with declaration	n	
	Power Company	y dhu American Electr					-	<del></del>
		Rd., Gahanna, OH		_				
				Incentor A	la cant lates	ests with declaration		
Agent	Richard I	O. Thompson		-	O COOL CHEE	eara Auri Gecialatiou		
_				er				
Permit Iss	led Date	419/14,	5/30/14			·		
			•					<del></del>
STATE OF 1	NEST VIRGIN	JIA	•	VFFIDAVIT	1			•
	MASON							
	12.30.4	od.				•	•	
CANTO	S Meat	En and La		4	6-1			
and say that	they are even	ricenced in the	SAMES	HOLLEY	Del	ng iirst duly swo	orn according to lan	w depose
well onersto	r and nadioin	h Sin in names	ronk of proggang	eno ming o	ii ana gas i	wells and were em	ployed by the abov	e named
the	ı' aım həririh	MUSO IN LIE WON	cor plugging a	na thing th	e above w	ell say that said	work was comme	inced on
Type 5	OHY OF	MAY	, 2014 and the	well was p	lugged an	d filled in the follo	wing manner:	
Class A cement		From		0		Pipe Nemoved	LER	
Class A cement		0 ft. 2512 ft.		512 ft.		No Casing Pulled	8,332 ft. 4-1/2" Casing	
Ocntonita Gel		2840 ft.		840 ft.		No Casing Pulled	8,332 ft. 4-1/2" Casing	<del>-</del> •
Class A cament		4841 ft.		040 ft.		No Casing Pulled No Casing Pulled	8,332 ft. 4-1/2" Casing	
Bestonite Gel		5040 ft.		148 ft.		No Casing Pulled	8,332 ft. 4-1/2" Casing 8,332 ft. 4-1/2" Casing	
Class A cement		6148 ft.	6	385 ft.	•	No Casing Pulled	8,332 ft. 4-1/2" Casing	
Bentonite Gel 50/50 Por Cement		6385 ft.	7	570 ft.		No Casing Pulled	8,332 ft. 4-1/2" Castro	
Methanical Ratainer		7570 ft.		100 ft.		No Casing Pulled	8,332 ft. 4-1/2° Casing	
50/50 Paz Cement		8100 ft.		100 ft.		No Casing Pulled	8,332 ft. 4-1/2" Casing	
Class H Cement (Annulu	Squeeze)	(0 ft. (9-5/8"		932 ft. (TD) 750 ft. (9-5/8" An	er shows h	No Casing Pulied	Trass MANS, ORM	
		<del></del>				No Casing Pulled	CASOR SE	
Description	or monument	STEEL	PARZURE		LATE	and that the	work of pllagging a	ind-Tilling
SSIO MAIL MSB	combiered on	the <u>15</u> day	Of JAN	E, 20 <u>]</u>	性.		, "	30
A - 4 &		444	/	/			Ξ(αλιπιπι	ម្រី <b>មើ</b> រជាអារាធានគេគ
And lutthe	r deponents s	enth wor 🗲	Jan	<u> </u>		- ~ hi		Control Control
			7	10 _		- Enviror	FERRE	Flotery Public, State of West Virginia Christy D. McDonald
		·	X //V	4-15			//三月115年3月	PU 190X 177
		,*		17			APPLE STATE	Meson, WV 25260 commission expires January 10, 20
Swom and	subscribe be	fore me this $\_$	QT day of V	June	20 \	$\Psi_{-}$	<b>EUMANN</b>	9/111111111111111111111111111111111111
	1	مماحيا		1, 10.	T. T.	10D-111	4	785 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 1811 - 181
My commission	on expires:	110122	-	WLI	DUG !	HCHOWN	EIITH HIT	"''' <sup>'</sup> ''
		•			/ Notery	Public		
				• 6	/	- <del></del>	n lala.	111/ 11/
Affidavit revie	wed by the Oi	ffice of Oil and G	ek kans	20.0	POUPER	Title:	Q15/20	11 <i>4 0</i> K.
			The state of		- 1.47	1100.	11	<del></del>
			<b>7</b>				•	

# STATE OF WEST VIRGINIA

		UEPAR		FOR OIL AND		CTION	
		AFFID	AVIT OF PL	UGGING AND I	FILLING WE	LL	
AFFIDAV Well Operato their respecti	or and the	third copy (ar	ICATE, one ond extra copi	copy mailed to to ss if required):	the Departm should be	ent, one copy to be retaine mailed to each coal ope	d by the rator at
Farm name:	O.D. Sto	ckley		_Operator Well	No.: 179		
LOCATION:	Elevation:	1132 ft.		_ Quadrangle:	Newton		
	District:	Seary		_ County:	Roane		
	Latitude:	!	Feet South o	Deg	Min.	Sec.	
	Longitude:		Feet West o	Deg			
Well Type: C	OIL	GAS week total		easting northing	0486	693	
Company	Triad Hu	unter LLC	Coal O	perator NA	7 720	בודו	
	125 Putnar	n Street	Or Ow	• —		BEC	=IVED
	Marietta,O	io 45750	, .			· · · · · · · ·	<del>Dil a</del> nd Gas
Agent	Kim Arno	old	or Ow	Operator NA			
Permit Issue		4-23-14	0, 0,				<del>  <b>3-</b>20</del> 14
						WV Den	artment of
STATE OF W	EST VIRGIN	iA.	ľ	AFFIDAVIT		• 1	tal Protection
County of Roa	ine	58:					tar i rotcotion
Rickey Duck	worth	and Rob	ert Stewart		being first	duly swom according to lay	v depose
well operator,	and particip	stad in the work	of plugging	and filling the abo	we well say	d were employed by the above that said work was comme in the following manner:	
TVDE		OM		DIDE OF	MOVED		<del></del>
TYPE		SOM	TO 1700	PIPE RE 1150 1	<del> </del>	LEFT 822 ft.	
cement		182	1082	1.50		ULL III	
cement		70	170				
cement		00	-0				
		<b></b>		L	-		
Description (		7 in. pipe API	No. welded o	n plate, 20_14	ar	nd that the work of plugging a	ınd filling
DOIN WELL WOOL	Witheren oil	ure <u> </u>	7.7	7 2013	1-		FFICIAL SEAL
And further	deponents s	aith not. 7	icky b	Suchusi		Tim	othy Keston otary Public of West Virginia
		1/	1.5	TEVAL TO		My Con	or vvest virginia
	}	<b>-</b> 4	www.h	WAY!			nmission Expires
Sworn and s	subscribe be	fore me this $\frac{-2}{13}$	day of _5	14A-&	, 20 1 4	110	ober 07, 2023 Big Sondy Rd and, WV 28281
	.l			<u> </u>	20 14 otary Public	110	ober 07, 2023 Big Sondy Rd
	.l			<u> </u>	3 orte	110	ober 07, 2023 Big Sondy Rd
	.l			<u> </u>	3 orte	110	ober 07, 2023 Big Sandy Rd

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	McPeek	, Charles	& Patricia	Operat	or Well N	<sub>ю.:_</sub> F.R.	Wells #	5	
LOCATION:	Elevation:	713' GPS	3	Quad	rangle:	New Mat	amoras		
	District:	Lincoln		Coun		Tyler			
	Latitude:	12,425	Feet Sout	h of 39	Deg. 35	Min.	00	_Sec.	
	Longitude	2,750	Foet Wes	t of 81	_Deg. <u>0</u>	0 Min	00	Sec.	
Well Type:	OIL_X	GAS X	_						
Company	Triad Hu	ınter, LLC	Coa	al Operator	N/A				
	125 Putnan	n Street		) Owner					
	Marietta, O	hio 45750				_			<u> </u>
			Co	al Operator	N/A				
Agent	Kim Arn	old	or (	Owner				<u>.                                      </u>	
Permit Issu	ed Date	2/12/14							<u>-</u> _
	shington hey are expe					gas wells an	d were em	orn according to la iployed by the about work was comme	ve named
the 2 nd	day of							owing manner:	
TYPE	F	ROM	TO	Р	IPE REM	NOVED		LEFT	
75 sks. Class	A	1,483'	1,440'		none	•		1382' - 5 1/2" csg.	
30 sks. Class	A	1,388	1,130'		none			1382' - 5 1/2" csg.	
20 sks. Class		789'	617		none	<u> </u>		1382' - 5 1/2" csg.	
40 sks. Class	A	221'	surface		none	<del>-</del>	_	1382' - 5 1/2" csg.	
Total Cement= 165	5 sks. Class	A Cement		-			N	lote: 5 1/2" casing cemen	ited
6% gel spacers pu		cement plugs						<del></del>	
said well was		on the 3 rd	w/ I.D. plate cots _day of	ining well nam	20 14.	mit# a	PRIAL	TENT NILL & METERS	END filling ANC RETH R. TEBAY TARY PUBLIC IT The State of Ohio
							ST WEEK	The sure of the su	a the 21ste of Outo
Sworn and			s <u>5t</u> day of	June 51	l ch	20 ) ( ) ( ) ( ) ( ) ( )	LEOF	nepall	Typission Expires

Hole T.D. = 1500

Top Big Injun @ 1471

**TO: Rocky Roberts** 

FROM: Ben Smeltzer

SUBJECT: F.R. Wells #5

(Date)

( Description )

5/30/14

Tallied 30 joints of 2 3/8" tubing, ran 29 joints in hole and tagged rods @ 900 feet.

(Fri.)

Pulled tubing OOH, maximum weight @ 12,000 lbs., rods present, pulled 24 rods (600') OOH. Total Rods fished from hole = 58 (1450'), estimated 1 or 2 rods left in hole plus pump barrel, decision made to cease fishing, ran 44 joints of 2 3/8" tubing in hole to 1388', shut down for weekend, will plug well on Monday.

6/02/14

Added three joints of 2 3/8" tubing, depth of tubing = 1483', MIRU Formation

(Mon.)

Cementing and Green Hunter Water @ 8:30 am.

Pumped bottom hole cement plug with 75 sks. Class A Cement; ½ lb. cotton seed hulls/sk., and 2% CaCl., good circulation of gas, no circulation of fluid., pumped 10 bbls. of gel ahead of cement.

Pulled tubing OOH by 11:15 am., MIRU Appalachian Well Surveys, ran Gr/CCL/Bond tool in hole, top of 1st cement plug at 1440', bottom of 5 1/2" casing at 1382', ran bond log up to top of fluid @ 740', 5 1/2" casing appears cemented – Good Bond.

\*\* Since the shot hole drank the first cement plug, it will be necessary to run 2 3/8" tubing to total depth and set another cement plug in the bottom of the hole and up into the 5 1/2" casing. Ran 44 joints (1388') of 2 3/8" tubing in hole by 1:45 pm.

Pumped 2<sup>nd</sup> Cement Plug with 30 sks. Class A cement; ¼ lb flo-seal/sk. and 2% CaCl. RECEIV Plug interval from 1388' to 1130', No circulation of fluid to surface of Oil and the surfac JUN 13 114 Pulled 19 joints of tubing and set tubing at 789'.

Pumped 3<sup>rd</sup> Cement Plug with 20 sks. Class A cement; ¼ lb. flo-seal/sk, and 2% CaClint in the companies of the companies of

Circulated fluid to surface; trace of oil – mostly saltwater, approximately 5-10 bbls.

Pulled 18 joints of tubing and set tubing at 221'.

Pumped 4<sup>th</sup> Cement Plug with 40 sks. Class A cement; ¼ lb. flo-seal/sk. and 2% CaCl.

Circulated cement to surface and shut down, pulled remaining 7 joints of tubing OOH

by 3:25 pm., top loaded casing with cement, job done @ 3:35 pm.

Cleaned up equipment and RDMO Formation Cementing and Green Hunter Water.

Rigged down service rig and moved off location. Will top off casing with cement if neccessary and set monument tomorrow.

### Product Summary

165 sacks Class A Cement

100 lbs. Gel

80 lbs. LCM - cotton seed hulls

250 lbs. accelerator - CaCl

25 lbs. flo-seal

100 bbls. fresh water

Office of Oil ar.

JUN 13 âu.

API# 47-109-00627 Revised 1,30,38

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: C	UB CREEK C	COAL CO.	_Operator Well	No.: A-5-13	80	
	levation: 1207 listrict: HUFF C atitude: 4155161	REEK	_ Quadrangle: _ County: <sup>-</sup> Deg	GILBERT 7	7.5 G	
L	ongitude: 428827	Feet West of	Deg.	Min.	Sec.	
	GAS X					
	QT PRODUCTION		perator M/M G	HD LANDS INC		·
	20 PROFESSIONAL		ner PO BO	X 545, 202 WE	LK COURT Office of O	IVED
-	RIDGEPORT, WV 2		SUMIV	ERSVILLE, WV	26651	<u>ll and Gas</u>
Agent J	OHN DAMATO		potator item		JUN 2 3	200.
Permit Issued						
STATE OF WES	T VIRGINIA,		AFFIDAVIT	-	Environmental	ment of Protection
HARRIE LIAIF		6	_			
		ROGER McCOMA		being first du	ly swom according to law	depose
well operator, an	are expenenced in the	ne work of plugging work of plugging s	and filling oil and	gas wells and w	vere employed by the above at said work was commen	named
the 14th	_day of April	, 20 <u>14</u> , and the	well was plugge	ed and filled in	the following manner:	cea on
TYPE	FROM	TO	PIPE RE	MOVED	LEFT	
GEL HOLE PULL 2-3/8 EUE	3585	SURFACE				
CEMENT	3619 3585	2200		19	<u>0</u>	
CEMENT	2731	3282 2620	DEDE 5 10 EBO	1 2704 TO 2004		
CEMENT	2574	2310	PERF 5-1/2 FROM		<del></del>	
CEMENT	1478	1198	PERF 5-1/2 FROM		PERF 5-1/2 FROM 1204 TO 1	1200
5-1/2	1182	0	118		2416	1200
said well was con	monument: ERECT poleted on the 2nd ponents saith not.	MONUMENT WITH A day of MAY	API 47-109-0062 , 20 <u>14</u> .	7 and t	hat the work of plugging an	d filling
Sworn and sub	escribe before me thi	Sunff is U day of U	may .	20_14	OFFICIAL SE NOTARY PU STATE OF WEST V DANIELLE N. Cunningham Energy Contribution Repairs R	BLIC FIGHA BAYS
My commission e	wpires: <u>2 10  2015</u>	and Gas:	Jane 1	otary Public	Title: WVDER D	ila Gas

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name	CUB CREEK	COAL CO.	Operator We	II No · A-5-138	30	
LOCATION	Elevation: 1207'					
	District: HUFF C	REEK	Quadrangle:	GILBERT 7.	<del></del>	
	Latitude:	Feet South	County.	Min		
	Longitude:	Feet West	of Dea.	Win	Sec.	
144 H ==					Sec.	
Well Type:	OIL GAS	<u>x</u>				
Company			Operator M/M 0	SHD LANDS INC.		
	120 PROFESSIONAL	PLACE or Ov		30X 545 / 202 WEL	K COUPT	_
	BRIDGEPORT, WV 2	6330		MERSVILLE, WV 26		~
		Coal	Operator			
	JOHN DAMATO	or Ov	•		Office of Oil and	<u>I</u> Gas
Permit Issue	ed Date <u>3/26/20</u>	14			JUN 2 3 201	<u> </u>
			AFFIDAVIT		•••	_
	EST VIRGINIA,				WV Departme	ent of
County of KAN					Environmental Pl	Otection
ROGER McC	OMAS and	OSWALD WILEY	·	hataa Suu II		
and say that th	ey are experienced in t	he work of plugging	and filling oll and	being first duly	swom according to law dep employed by the above na	ose
well operator,	and participated in the	work of plugging	and filling the abo	yes wells and were IVE well say that	e employed by the above na said work was commenced	med
the 141H	day of APRIL	, 20 <u>14</u> , and th	e well was plugge	ed and filled in the	following manner	on
	<del></del>				The trial of the t	
TYPE CEMENT	FROM	TO	PIPE RE	MOVED	LEFT	7
CEMENT	1195' 817'	1000'				_
CEMENT	315'	600'	0		672" - 10 3/4"	7
		SURFACE	PERF 10 3			7
			PERF 10 3/4		PERF 10 3/4"; 35' - 34'	7
			PERF 10 3/4	l"; 15' - 14'		7
						]
			<u> </u>			
Description of said well was co	of monument_ERECT Note: 1 and	MONUMENT WITH		and that	the work of plugging and fill	ing
	leponents saith not.	17	, 20 <u>14</u> .			
raid latelet C	reportents salth not.	Roger	PILLOMAGA			
		aswal	Well.	44_	OFFICIALS NOTARY P	
Sworn and so	ubscribe before me this	14 day ofN	MAY	20 14	STATE OF WEST DANIELLE N	VITGINA S
My commission	expires: <u>2/10/2014</u>	<u>.                                    </u>	Ware	n Be	Curningham En 2230 Pennsylvania Avenua, C My Completion Boires (	harleston, WV 25502 abrusy 10, 2015
A 201 A			No.	tary Public		
Affidavit reviewe	ed by the Office of Oil a	nd Gas:	TO	Title	:WVDEH	
					(Wil & Bac)	באינט